

	<p>b) Maximum efficiency will be at design rated flow of the pump c) Head decreases with increase in flow d) <u>Power increases with throttling</u></p>
8.	<p>Which of the following is not true with respect to Color Rendering Index (CRI)?</p> <p>a) The CRI is expressed in a relative scale ranging from 0 -100. b) CRI indicates, how perceived colors match with actual colors. c) <u>LED lamps are having comparatively higher CRI than Incandescent Lamps.</u> d) The higher the color rendering index, the less color shift or distortion occurs</p>
9.	<p>Flow control with _____in a fan system will not change the fan characteristic curve.</p> <p>a) Inlet guide vane b) speed change with variable frequency drive c) speed change with hydraulic coupling d) <u>discharge damper</u></p>
10.	<p>The primary purpose of inter-cooling in a multistage compressor is to _____.</p> <p>a) remove the moisture in the air b) <u>reduce the work of compression</u> c) separate moisture and oil vapour d) none of the above</p>
11.	<p>Illuminance of a surface is expressed in _____</p> <p>a) radians b) <u>lux</u> c) lumens d) LPD</p>
12.	<p>A pump discharge has to be reduced from 120 m³/hr to 110 m³/hr by trimming the impeller. What should be the percentage reduction in impeller size?</p> <p>a)10.52 % b) <u>8.34%</u> c) 9.7 1% d)17.1%</p>
13.	<p>Which of the following power plants has the highest efficiency?</p> <p>a) Open cycle Gas Turbine b) Diesel Engine c) <u>Combined cycle gas turbine</u> d) Conventional coal plants</p>
14.	<p>COP of a single effect absorption refrigeration system is likely to be in the range of _____</p> <p>a) <u>0.6 to 0.7</u> b) 1to 1.2 c) 1.5 to 2 d) 3.0 to 4.0</p>
15.	<p>If 30240 kcal of heat is removed from a room every hour then the refrigeration tonnage will be nearly equal to_____.</p> <p>a) 30.24TR b) 3.024TR c) 1TR d) <u>10 TR</u></p>
16.	<p>HVDS (High Voltage Distribution System) is preferred to_____</p> <p>a) <u>Reduce technical loss in distribution system</u> b) Reduce commercial loss in distribution system c) Reduce capital investment d) Reduce energy bill for the end consumer</p>

17.	When evaporator temperature is reduced, _____ a) refrigeration capacity increases b) <u>refrigeration capacity decreases</u> c) specific power consumption remains same d) condenser load increases
18.	A 4 pole 50 Hz induction motor is running at 1470 rpm. What is the slip value? a) 0.2 b) <u>0.02</u> c) 0.04 d) 0.4
19.	The basic function of an air dryer in an air compressor is to a) Prevent dust from entering the compressor b) Remove moisture before the intercooler c) Remove moisture in compressor suction d) <u>Remove moisture in air supplied to the plants</u>
20.	Power factor is highest in the case of _____ a) Sodium vapour lamps b) Induction lamps c) LED Lamps d) <u>Incandescent lamps</u>
21.	If the COP of a vapour compression system is 3.5 and the motor draws a power of 10.8 kW at 90% motor efficiency, the cooling effect of vapour compression system will be _____. a) <u>34 kW</u> b) 42 kW c) 2.8 kW d) 3.4 kW
22.	The blow down requirement in m ³ /hr of a cooling tower with evaporation rate of 16 m ³ /hr and CoC of 3 is _____. a) 4 b) 5.3 c) <u>8</u> d) 48
23.	The percentage reduction in distribution losses when tail end power factor is raised from 0.8 to 0.95 is _____ a) <u>29.4%</u> b) 15.5% c) 16.6% d) 24.7%
24.	Energy performance index (EPI) kWh/m ² /yr is the ratio of total building annual energy consumption to _____ a) <u>Built up area</u> b) Carpet area c) Roof Area d) Window and Wall Area
25.	Which of the following is not a climate zone as per ECBC classification? a) hot-dry b) warm-humid c) <u>Cold-humid</u> d) cold
26.	In a pumping system, if the temperature of the liquid handled increases, then _____. a) NPSHa increases b) <u>NPSHa decreases</u> c) NPSHa remains constant d) NPSHa and NPSHr are independent of temperature

Section – II: SHORT DESCRIPTIVE QUESTIONS

Marks: 8 x 5 = 40

- (i) Answer all **Eight** questions
- (ii) Each question carries **Five** marks

S1	<p>Write short notes on any two of the following:</p> <ol style="list-style-type: none"> 1. Integrated Part Load Value (IPLV) for chillers 2. Evaporative Cooling 3. Heat Pump <p style="text-align: right;">(Each 2.5 Marks)</p>
	<p>Ans :</p> <ol style="list-style-type: none"> 1. Integrated Part Load Value (IPLV) for chillers, (Page No. 126) 2. Evaporative Cooling, (Page No. 136) 3. Heat Pump (Page No. 133)
S2	<p>Write short notes on any two of the following:</p> <ol style="list-style-type: none"> 1. Solar Heat Gain Coefficient (SHGC) 2. Visible Light Transmittance (VLT) 3. Cool Roof <p style="text-align: right;">(Each 2.5 Marks)</p>
	<p>Ans</p> <ol style="list-style-type: none"> 1. Solar Heat Gain Coefficient (SHGC), (Page No. 272) 2. Visible Light Transmittance (VLT), (Page No. 272) 3. Cool Roof, (Page No. 271)
S3	<p>One of the Machining centres has installed 2 No's of 270 cfm compressors for pneumatic operation and also for cleaning operation of components after machining. The compressors are operated at 7 kg/cm²(g) and are on-load for 80 % of the time. The load Power and the un-load Power of each 270 cfm compressor is, 40 kW and 15 kW respectively. The energy audit estimated that cleaning air requirement is 60% of the air generated.</p> <p>Calculate the daily energy consumption for cleaning air alone, assuming continuous operation of the compressor.</p>
	<p>Ans :</p> <p>Compressor capacity = 270 cfm</p> <p>% Loading = 80 %</p> <p>Air Delivered by 2 compressors = (270 X 0.80 x 2)</p> <p style="padding-left: 150px;">= 432 cfm</p> <p>Loading Power drawn by the compressors = (40 + 40)</p> <p style="padding-left: 150px;">= 80 kW</p> <p>Un-Loading power drawn by the compressors = (15 + 15)</p> <p style="padding-left: 150px;">= 30 kW</p> <p>Average kW drawn by the compressors = [(80 x (0.8 x 24)) + (30 x (0.2 x 24))]/(24)</p> <p style="padding-left: 150px;">= 70 kW</p> <p>SEC of compressor = (70/432)</p> <p style="padding-left: 150px;">= 0.162 kW/cfm</p>

	<p>Cleaning air consumption at 7 Kg/cm² = (60 % of generation) = (0.60 x 432) = 259 cfm</p> <p>Energy requirement for Cleaning air per day = (259 x 0.162 x 24) = 1007 kWh/day</p> <p>(or) Alternate Solution</p> <p>time) = (Load Power x load time) +(Unload Power x Unload time) = (40 x 0.8) + (15 x 0.2) = 32+3 = 35 KW</p> <p>Average KW drawn by the compressors = 35 x 2 = 70 KW</p> <p>Energy requirement for Cleaning air per day = (70 kW x 0.6) x 24 = 1008 kWh/day</p>																																				
S-4	<p>In a pharmaceutical industry a centrifugal pump is pumping 80 m³/hr of water into a pressurized container. The container pressure is 3 kg/cm²(g). The discharge head of the pump is 5 kg/cm²(g) and water level is 5 meters below the pump central line. If the power drawn by the motor is 22 kW, find out the pump efficiency. Assume motor efficiency as 90% and the water density as 1000 kg/m³.</p>																																				
	<p>Ans :</p> <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Parameter</th> <th>Process</th> <th>Value</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Water Flow Rate (m³/hr)</td> <td>given</td> <td>80</td> </tr> <tr> <td>2</td> <td>Discharge Head (meters)</td> <td>given</td> <td>50</td> </tr> <tr> <td>3</td> <td>Suction Head (meter)</td> <td>given</td> <td>-5</td> </tr> <tr> <td>4</td> <td>Power input to Motor (kW)</td> <td>given</td> <td>22</td> </tr> <tr> <td>5</td> <td>Motor Efficiency</td> <td>given</td> <td>90%</td> </tr> <tr> <td>6</td> <td>Power Input to Pump (kW)</td> <td>Sl. 4* Sl. 5</td> <td>= 22 x 0.9 = 19.8</td> </tr> <tr> <td>7</td> <td>Liquid kW</td> <td>(Sl. 1/3600)*((Sl. 2*10) - Sl. 3)*9.81</td> <td>= (80/3600) x (50 - (-5) x 9.81=11.98</td> </tr> <tr> <td>8</td> <td>Pump Efficiency</td> <td>Sl. 7 / Sl. 6</td> <td>60.56%</td> </tr> </tbody> </table>	Sl. No.	Parameter	Process	Value	1	Water Flow Rate (m ³ /hr)	given	80	2	Discharge Head (meters)	given	50	3	Suction Head (meter)	given	-5	4	Power input to Motor (kW)	given	22	5	Motor Efficiency	given	90%	6	Power Input to Pump (kW)	Sl. 4* Sl. 5	= 22 x 0.9 = 19.8	7	Liquid kW	(Sl. 1/3600)*((Sl. 2*10) - Sl. 3)*9.81	= (80/3600) x (50 - (-5) x 9.81=11.98	8	Pump Efficiency	Sl. 7 / Sl. 6	60.56%
Sl. No.	Parameter	Process	Value																																		
1	Water Flow Rate (m ³ /hr)	given	80																																		
2	Discharge Head (meters)	given	50																																		
3	Suction Head (meter)	given	-5																																		
4	Power input to Motor (kW)	given	22																																		
5	Motor Efficiency	given	90%																																		
6	Power Input to Pump (kW)	Sl. 4* Sl. 5	= 22 x 0.9 = 19.8																																		
7	Liquid kW	(Sl. 1/3600)*((Sl. 2*10) - Sl. 3)*9.81	= (80/3600) x (50 - (-5) x 9.81=11.98																																		
8	Pump Efficiency	Sl. 7 / Sl. 6	60.56%																																		
S5	<p>A Refrigeration system designed with 10 TR AHU is operating at 8.25 TR. The measured air parameters are given below:</p> <p>Inlet enthalpy = 10.26 kcal/kg Outlet enthalpy = 7.26 kcal/kg. Specific volume of air = 0.83 m³/kg</p> <p>Calculate the volume of air in m³/hr handled by AHU.</p>																																				

	<p>Ans :</p> <p>Cooling delivered (TR) = (Difference in enthalpy) x (Volume of air / sp. volume x 3024) = (Hi – Ho) x V / (v x 3024)</p> <p>Volume of air handled by AHU = (TR x v x 3024 / (Hi – Ho)) = ((8.25 x 0.83 x 3024) / (10.26-7.26)) = 6903 m³/hr</p>
S6	<p>A fan is designed for 1300 m³/hr, 50 Hz and drawing 3 kW. If the fan is operated with VFD at 37 Hz for 6000 hours, calculate the velocity of air, when air is supplied through 150 mm diameter duct and the annual energy savings.</p>
	<p>Ans :</p> <p>Power Drawn at 50 HZ = 3 kW Operating frequency = 37 Hz Flow at 37 Hz = 1300 x (37 / 50) = 962 m³/hr Diameter of the duct = 150 mm Area of the duct = 0.0177 m²</p> <p>Velocity of the air in the duct = [(962 / 3600)] / [(0.0177)] = 15.09 m/s Power consumption with 37 Hz = (37/50)³ x 3 = 1.22 kW Annual Energy Savings for 6000 hours operation = 6000 x (3 - 1.22) = 10,680 kWh</p>
S7	<p>A foundry unit draws power to the tune of 2500 kW. The demand observed during furnace operation is given below:</p> <p>5 minutes : 2940 kVA 7 minutes : 2550 kVA 3 minutes : 2777 kVA</p> <p>If the billing meter is monitoring demand every 15 minutes, calculate the maximum demand registered and also the average PF, during the demand interval.</p>
	<p>Ans :</p> <p>Maximum demand registered = [2940 * (5/15) + 2550 * (7/15) + 2777 * (3/15)] = [980 + 1190 + 555.4] = 2725.4 kVA</p> <p>PF 5 minutes: 2940 KVA = (2500 / 2940) = 0.85 7 minutes 2550 KVA = (2500 / 2550) = 0.98 3 minutes 2777 kVA. = (2500 / 2777) = 0.90</p> <p>Average PF = [0.85 * (5/15) + 0.98 * (7/15) + 0.9 * (3/15)] = 0.92</p>
S8	<p>A process plant has installed 4-cell cooling tower, with 45 kW CT fans for each cell and operating at 40 kW at 1450 rpm. As a part of the energy conservation program, the existing fan motors are replaced with two speed motors which would operate at 1450 rpm and 740 rpm. The cooling</p>

	<p>towers are operated at high speed mode for 5300 hours and at low speed mode for 1800 hours, in a year.</p> <p>Estimate the annual energy savings when compared to operation of fans continuously at a fixed speed of 1450 rpm.</p>
	<p>Ans :</p> <p>Present energy consumption of all 4 fans = (4 x 40 x (5300 + 1800)) = 11,36,000 kWh</p> <p>Energy consumption for fans at 1450 rpm for 5300 hours = (4 x 40 x 5300) = 8,48,000 kWh</p> <p>Energy consumption for fans at 740 rpm for 1800 hours = [(740/1450)³ x 40 x 4 x 1800] = 38281 kWh</p> <p>Annual savings = [11,36,000 - (8,48,000+38,281)] = 2,49,719 kWh</p>

..... *End of Section - II*

Section – III: LONG DESCRIPTIVE QUESTIONS

Marks: 6 x 10 = 60

- (i) Answer all **Six** questions
- (ii) Each question carries **Ten** marks

L-1	<p>a) In an energy audit of a fan, it was observed that the fan was delivering 24,000 Nm³/hr of air. Suction static pressure was recorded as -15 mm WC and discharge static pressure as 35 mmWC.</p> <p>The power measurement of the motor using power analyser was recorded as 7 kW. The motor operating efficiency taken from motor performance curve was 90%. What is the static efficiency of the fan?</p> <p>b) Match the Following</p> <table style="margin-left: 40px;"> <tr> <td>1. Heat Pump</td> <td>–</td> <td>NPSHR</td> </tr> <tr> <td>2. Compressor</td> <td>–</td> <td>Static Head</td> </tr> <tr> <td>3. Pumping Pressure</td> <td>–</td> <td>Static Pressure</td> </tr> <tr> <td>4. Fan</td> <td>–</td> <td>Compressor</td> </tr> <tr> <td>5. Pump</td> <td>–</td> <td>Free air delivery test</td> </tr> </table> <p>Soln :</p> <p>a) $Q = 24.000 \text{ Nm}^3 / \text{hr.} = 6.67 \text{ m}^3/\text{sec}$ Static pressure rise = $35 - (-15)$ = 50 mmWC $\eta_s = ?$</p> <p>Power input to motor = 7 kW Power input to fan shaft = $7 \times 0.90 = 6.3 \text{ kW}$ Fan static $\eta = \frac{\text{Volume in m}^3/\text{sec} \times \Delta P_{st} \text{ in mmWc}}{102 \times \text{Power input to shaft}}$ = $(6.67 \times 50) / (102 \times 6.3)$ = 0.519 (or) = 51.9 %</p> <p>b) Match the Following</p> <table style="margin-left: 40px;"> <tr> <td>1. Heat Pump</td> <td>–</td> <td>Compressor</td> </tr> <tr> <td>2. Compressor</td> <td>–</td> <td>Free air delivery test</td> </tr> <tr> <td>3. Pumping Pressure</td> <td>–</td> <td>Static Head</td> </tr> <tr> <td>4. Fan</td> <td>–</td> <td>Static Pressure</td> </tr> <tr> <td>5. Pump</td> <td>–</td> <td>NPSHR</td> </tr> </table>	1. Heat Pump	–	NPSHR	2. Compressor	–	Static Head	3. Pumping Pressure	–	Static Pressure	4. Fan	–	Compressor	5. Pump	–	Free air delivery test	1. Heat Pump	–	Compressor	2. Compressor	–	Free air delivery test	3. Pumping Pressure	–	Static Head	4. Fan	–	Static Pressure	5. Pump	–	NPSHR
1. Heat Pump	–	NPSHR																													
2. Compressor	–	Static Head																													
3. Pumping Pressure	–	Static Pressure																													
4. Fan	–	Compressor																													
5. Pump	–	Free air delivery test																													
1. Heat Pump	–	Compressor																													
2. Compressor	–	Free air delivery test																													
3. Pumping Pressure	–	Static Head																													
4. Fan	–	Static Pressure																													
5. Pump	–	NPSHR																													
L-2	<p>A. For each one of the following, mention whether they belong to “Prescriptive Method” or “Whole Building Performance Method”.</p> <p style="text-align: right;">(5 Marks)</p>																														

1. Compliance by meeting or exceeding specific levels for each individual element of building
2. Allows Trade-off option for building envelope
3. Allows use of energy simulation software
4. Computer model of the proposed design (energy consumption) is compared with Standard Design
5. Compliance if energy use in proposed design is less than energy use in standard design

B. Match the Following:

(5 Marks)

1.	Building envelope	a) Day lighting of building
2.	Passive solar design strategy	b) Exfiltration and Infiltration of air
3.	Visual Light Transmittance	c) Roof, walls, windows, skylights, doors and other openings
4.	Weather stripping	d) Property of high solar reflectance and emittance
5.	Cool roof	e) Cross ventilation

Ans :

A.

1. Prescriptive Method
2. Prescriptive Method
3. Whole Building Performance Method
4. Whole Building Performance Method
5. Whole Building Performance Method

B.

1	Building envelope	C	Roof, walls, windows, skylights, doors and other openings
2	Passive solar design strategy	E	Cross-ventilation
3	Visual Light Transmittance	A	Day lighting of building
4	Weather stripping	B	Exfiltration and Infiltration of air
5	Cool roof	D	Property of high solar reflectance and emittance

L-3

An energy audit was conducted in a large machine shop and the audit report suggested

Motor Rating in kW	Operating Load %	Old Motor Efficiency%	New Motor efficiency%	No of motors
7.5	75	86	89	12
11.5	85	88	91	7
15	70	89	92	11

replacing 30 machine motors with energy efficient motors. The loading details of old and new motors are given below:

	Assuming motor loading in both cases remains same, calculate the annual energy savings, for 4000 hours operation per year.																												
	<p>Ans :</p> <table border="1"> <thead> <tr> <th>Motor Rating in KW</th> <th>Operating Load %</th> <th>Actual Old Motor Load In kW</th> <th>Actual New Motor Load In kw</th> <th>Old Motor efficiency</th> <th>New Motor efficiency</th> <th>No of motors</th> </tr> </thead> <tbody> <tr> <td>7.5</td> <td>75</td> <td>$7.5/0.86=8.72$ $=8.72 \times 0.75=6.54$</td> <td>$7.5/0.89=8.43$ $=8.43 \times 0.75=6.32$</td> <td>86</td> <td>89</td> <td>12</td> </tr> <tr> <td>11.5</td> <td>85</td> <td>$11.5/0.88=13.07$ $=13.07 \times 0.85=11.11$</td> <td>$11.5/0.91=12.64$ $=12.64 \times 0.85=10.74$</td> <td>88</td> <td>91</td> <td>7</td> </tr> <tr> <td>15</td> <td>70</td> <td>$15/0.89=16.85$ $=16.85 \times 0.7=11.79$</td> <td>$15/0.92=16.30$ $=16.30 \times 0.7=11.41$</td> <td>89</td> <td>92</td> <td>11</td> </tr> </tbody> </table> <p>Annual Savings for 7.5 KW Motors, 12 numbers, operating 4000 hours $= [4,000 (6.54-6.32) \times 12]$ = 10,560 kWh</p> <p>Annual Savings for 11 KW Motors, 7 numbers, operating 4000 hours $= [4000 (11.11 -10.74) \times 7]$ = 10,360 kWh</p> <p>Annual Savings for 15 KW Motors, 11 numbers operating 4000 hours $= [4,000 (11.79-11.41) \times 11]$ = 16,720 kWh</p> <p>Total annual savings for 30 high efficiency motors = 37,640 kWh</p>	Motor Rating in KW	Operating Load %	Actual Old Motor Load In kW	Actual New Motor Load In kw	Old Motor efficiency	New Motor efficiency	No of motors	7.5	75	$7.5/0.86=8.72$ $=8.72 \times 0.75=6.54$	$7.5/0.89=8.43$ $=8.43 \times 0.75=6.32$	86	89	12	11.5	85	$11.5/0.88=13.07$ $=13.07 \times 0.85=11.11$	$11.5/0.91=12.64$ $=12.64 \times 0.85=10.74$	88	91	7	15	70	$15/0.89=16.85$ $=16.85 \times 0.7=11.79$	$15/0.92=16.30$ $=16.30 \times 0.7=11.41$	89	92	11
Motor Rating in KW	Operating Load %	Actual Old Motor Load In kW	Actual New Motor Load In kw	Old Motor efficiency	New Motor efficiency	No of motors																							
7.5	75	$7.5/0.86=8.72$ $=8.72 \times 0.75=6.54$	$7.5/0.89=8.43$ $=8.43 \times 0.75=6.32$	86	89	12																							
11.5	85	$11.5/0.88=13.07$ $=13.07 \times 0.85=11.11$	$11.5/0.91=12.64$ $=12.64 \times 0.85=10.74$	88	91	7																							
15	70	$15/0.89=16.85$ $=16.85 \times 0.7=11.79$	$15/0.92=16.30$ $=16.30 \times 0.7=11.41$	89	92	11																							
L-4	<p>A 10 MW co-generation plant is operating at a daily load factor of 85 %. Power is generated at 11 KV.</p> <ul style="list-style-type: none"> ➤ 35 % of the power generated, is exported to grid, through a 7.5 MVA Transformer with 99 % efficiency. ➤ 32 % power generated, is supplied to mill motors, at 600 Volts, through a 5 MVA step down transformer, with 98 % efficiency. ➤ The balance power generated is supplied to other LT Loads and auxiliaries, at 415 Volts, through a 2 MVA transformer, with 98 % efficiency. <p>Calculate the following:</p> <ol style="list-style-type: none"> 1) Daily energy exported to grid at 33 KV. 2) Daily mill motors consumption at 600 V. 3) Daily LT loads and auxiliary consumption at 415 V. 4) Daily transformers losses in kWh and % transformers losses <p style="text-align: right;">(Each 2.5 Marks)</p>																												
	Ans :																												

	<p>1.</p> <p>Daily generation = (10,000 x 0.85 x 24) = 2,04,000 kWh</p> <p>Daily energy generation for export purpose = (2,04,000 x 0.35) = 71,400 kWh</p> <p>7.5 MVA transformer loss = [71,400 - (71,400 x 0.99)] = (71,400 - 70,686) = 714 kWh</p> <p>Net energy export to the Grid at 33 KV level = (71,400 kWh - 714 kWh) = 70,686 kWh</p> <p>2.</p> <p>Daily energy generation for mill motor consumption = (2,04,000 x 0.32) = 65,280 kWh</p> <p>5 MVA Transformer loss = [65,280 - (65,280 x 0.98)] = (65,280 - 63,974.4) = 1,306 kWh</p> <p>Net mill Consumption = 63,974 kWh</p> <p>3.</p> <p>Daily generation for LT loads & Auxiliary consumption = (2,04,000 x 0.33) = 67,320 kWh</p> <p>2MVA Transformer loss = [67320 - (67320 x 0.98)] = 67,320 - 65,974 = 1,346 kWh</p> <p>Net LT loads & Auxiliary Consumption = 65,974 kWh</p> <p>4.</p> <p>Transformers losses = (714 + 1306 + 1346) = 3,366 kWh day</p> <p>% transformers losses = (3,366 / 2,04,000) x 100 = 1.65 %</p> <p>(Or)</p> <p>To meet the plant LT loads and co-gen auxiliary load the transformer capacity should be more than 2 MVA.</p>												
<p>L-5</p>	<p>A small machine shop has installed 220 cfm screw compressor to meet air requirement for various operation. The operating details are given below:</p> <table border="1" data-bbox="430 1627 1510 1785"> <thead> <tr> <th>Shift reference (8 hrs/ Shift)</th> <th>Load time in sec</th> <th>Un-Load time in sec</th> </tr> </thead> <tbody> <tr> <td>I</td> <td>60</td> <td>10</td> </tr> <tr> <td>II</td> <td>45</td> <td>25</td> </tr> <tr> <td>III</td> <td>25</td> <td>45</td> </tr> </tbody> </table> <p>Load Power = 37 KW Un-load power = 11 KW</p>	Shift reference (8 hrs/ Shift)	Load time in sec	Un-Load time in sec	I	60	10	II	45	25	III	25	45
Shift reference (8 hrs/ Shift)	Load time in sec	Un-Load time in sec											
I	60	10											
II	45	25											
III	25	45											

<p>Calculate the following:</p> <ol style="list-style-type: none"> 1. Energy loss per day (4 Marks) 2. Shift wise average air requirement in cfm (2 Marks) 3. The plant has proposed to install a VFD for the compressor. Calculate the energy savings after installing the VFD operated compressor, if the VFD loss is 3 % of load power. (4 Marks) 	
<p>Ans :</p> <p>Ist shift consumption = $((60 / 70) \times 37) + (10 / 70) \times 11) \times 8$ = $(31.71+1.57) \times 8$ = 266.24 kWh</p> <p>IInd shift consumption = $((0.64 \times 37 + 0.36 \times 11) \times 8)$ = $(23.68 + 3.96) \times 8$ = 221.12 kWh</p> <p>IIIrd shift consumption = $((0.36 \times 37 + 0.64 \times 11) \times 8)$ = $(13.32 +7.04) \times 8)$ = 162.88 kWh</p> <p>Daily Total Energy consumption = $(266.24 + 221.12 + 162.88)$ = 650.24 kWh</p> <p>Daily Energy loss due to unloading = $(1.57 +3.96 +7.04) \times 8$ = 100.56 kWh</p> <p>Daily load cycle Energy consumption = $(650.24 - 100.56)$ = 549.68 kWh</p> <p>Daily energy consumption with VFD = $(549.68 / 0.97)$ = 566.68 kWh</p> <p>Daily Energy loss due to VFD = $(566.68 - 549.68)$ = 17 kWh</p> <p>Daily Net Energy savings with VFD compressor = $(100.56 - 17)$ = 83.56 kWh</p> <p>Ist shift air requirement = (0.86×220) = 189.2 cfm</p>	

	<p>IInd shift air requirement = (0.64 x 220) = 140.8 cfm</p> <p>IIIrd shift air requirement = (0.36 x 220) = 79.2 cfm</p>
L-6	<p>(a) What is L/G ratio and how it is useful in operation of a cooling tower ? (3 Marks)</p> <p>(b) What are the functions of fill media in a cooling tower? (3 Marks)</p> <p>(c) Calculate the L/G ratio for the cooling tower given the following: (4 Marks)</p> <p>Water Flow = 4540 m³/hour Approach = 4.45 °C Air entering enthalpy at 26.67 °C = 24.17 kcal/kg Air leaving enthalpy at 37.8 °C = 39.67 Kcal/kg Hot water temperature = 47.77 °C Cold water temperature = 31.11°C</p>
	<p>Ans :</p> <p>a) Liquid / Gas (L / G) ratio of a cooling tower is the “ratio between the water and air mass flow rates”.</p> <p>Against the design values, seasonal variations require, adjustment and tuning of water and air flow rates, to get the best cooling tower effectiveness, through measures like, water box loading changes, blade angle adjustments etc.</p> <p>By energy balance,</p> $L(T_1 - T_2) = G(h_2 - h_1)$ $L / G = (h_2 - h_1) / (T_1 - T_2)$ <p>L / G = Liquid to gas mass flow ratio (kg/kg)</p> <p>Where :</p> <p>T₁ = hot water temperature oC T₂ = cold water temperature °C h₂ = Enthalpy of air water vapour mixture at exhaust wet bulb temperature h₁ = Enthalpy of air water vapour mixture at inlet wet bulb temperature</p> <p>(b) Page 209, para of Function of Fill media in a cooling tower</p> <p>c)</p> $L / G = (h_2 - h_1) / (T_1 - T_2)$ $L (47.77 - 31.11) = G (39.67 - 24.17)$ $L / G \text{ Ratio} = (39.67 - 24.17) / (47.77 - 31.11)$ $= 0.93$

----- End of Section - III -----