

**19th NATIONAL CERTIFICATION EXAMINATION
FOR
ENERGY MANAGERS & ENERGY AUDITORS – SEPTEMBER, 2018
PAPER – 1: GENERAL ASPECTS OF ENERGY MANAGEMENT & ENERGY AUDIT**

Section – I: OBJECTIVE TYPE**Marks: 50 x 1 = 50**

- (i) Answer all **50** questions
(ii) Each question carries one mark
(iii) Please hatch the appropriate oval in the OMR answer sheet **HB pencil only**, as per instructions

| | |
|----|--|
| 1. | Which among the following is not a renewable source of energy? a) Bagasse c) Nuclear b) Rice husk d) Wind |
| 2. | What is shale Oil? a) Sedimentary rock containing solid bituminous materials b) Heavy black viscous oil combination of clay, sand, water and bitumen c) A form of naturally compressed peat d) combustible brownish-black sedimentary rock |
| 3. | Which of the following has the lowest energy content in terms of MJ/kg a) LPG c) Bagasse b) Diesel d) Furnace oil |
| 4. | _____ and _____ consume major share of Natural Gas consumption in India. a) Domestic sector and Transport sector b) Transport sector and Fertilizer Industry c) Power Generation and Fertilizer Industries d) Domestic Sector and Fertilizer Industries |
| 5. | The sector consuming major share of energy in India a) Agriculture Sector c) Industrial Sector b) Transport Sector d) Domestic Sector |
| 6. | Which of the following designated consumer has the lowest energy intensity? a) Aluminium c) Cement b) Iron and Steel d) Chlor alkali |
| 7. | Which of the following is not a Demand Side Management measure? a) Implementing Time of the Day (ToD) Electricity Tariff b) Maximizing fossil fuel based energy utilization c) Replacement of inefficient electrical appliances d) Use of ice bank system |
| 8. | Which of the following does not meet the Designated Consumer criteria? a) Pulp and Paper Industries with minimum annual energy consumption of 30,000 TOE. b) Cement Industries with minimum annual energy consumption of 30,000 TOE. c) Chlor- Alkali Industries with minimum annual energy consumption of 7500 TOE. |

| | |
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| | d) Textile Industries with minimum annual energy consumption of 3000 TOE. |
| 9. | The kW or HP of a motor given on the name plate indicates a) The shaft output of the motor at part load b) The shaft output of the motor at full load c) The input power to the motor at the best efficiency point d) The input power to the motor at any load |
| 10. | Which of the following has the highest Specific Heat? a) Steel b) Aluminium c) Copper d) Water |
| 11. | Heat transfer in an air cooled condenser occurs predominantly by a) conduction b) convection c) radiation d) none of the above |
| 12. | Definition of Energy Audit as per EC Act does not include: a) Creation of an Energy Management System (EnMS) b) evaluation of Techno-economics c) Verification, monitoring and analysis of energy use d) Action plan required for energy saving |
| 13. | The ISO standard for Energy Management System is a) ISO 14001 b) ISO 50001 c) ISO 9001 d) ISO 18001 |
| 14. | To arrive at the relative humidity at a point we need to know _____ of air a) dry bulb temperature b) wet bulb temperature c) enthalpy d) both a & b |
| 15. | As per Energy Conservation Act, 2001 appointment of BEE Certified Energy Manger is mandatory for a) all State designated agencies b) all large Industrial consumers c) all designated consumers d) all commercial buildings |
| 16. | A waste heat recovery system requires Rs. 50 lakhs investment and Rs. 2 lakhs per year to operate and maintain. If the annual savings is Rs. 22 lakhs, the payback period will be a) 2.28 years b) 2.5 years c) 3 years d) 10 years |
| 17. | What is the heat content of the 200 liters of water at 500°C in terms of the basic unit of energy in Kilo Joules a) 30000 b) 23880 c) 10000 d) 41870 Note: 1 Mark is awarded to all candidate who have attempted this question. |
| 18. | Which of the following GHGs has the longest atmospheric life time a) CH ₄ b) SF ₆ c) CFC d) PFC |
| 19. | Which of the following is used for non-contact measurement of temperature a) Thermocouples b) Infrared Thermometer c) Leaf type contact probe d) All of the above |
| 20. | The force field analysis in energy action planning considers a) Positive forces only b) negative forces only c) Both negative and positive forces d) no forces |

| | |
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| 21. | Which of the following equation is used to calculate the future value of the cash flow? a) $NPV (1 - i)^n$ b) $NPV / (1 - i)^n$ c) $NPV (1 + i)^n$ d) $NPV / (1 + i)^n$ |
| 22. | For investment decision, ROI must always be _____ prevailing interest rate. a) Lower than b) Higher than c) Equal to d) No relation |
| 23. | Large scattering on production versus energy consumption trend line indicates a) Poor process control b) Inefficient equipment c) Inefficient process d) None of the above |
| 24. | Frequency of energy audit for designated consumers is _____ a) once in a year b) once in two years c) once in three years d) Once in five years |
| 25. | The rotor axis is aligned with the wind direction in a wind mill by _____ control a) yaw b) pitch c) disc break d) all of the above |
| 26. | Producer gas basically comprises of a) CO, H₂ and CH₄ b) Only CH ₄ c) CO and CH ₄ d) Only CO and H ₂ |
| 27. | The lowest theoretical temperature to which water can be cooled in a cooling tower is a) Difference between DBT and WBT of the atmospheric air b) Average DBT and WBT of the atmospheric air c) DBT of the atmospheric air d) WBT of the atmospheric air |
| 28. | In a solar thermal power station Molten salt is preferred as it provides an efficient low cost medium to store _____ energy a) Electrical b) Thermal c) Kinetic d) Potential |
| 29. | From Voltage, Amps and Power factor given in the name plate of a motor, one can calculate _____. a) Rated output power b) Shaft power c) Rated input power d) Both (b) & (c) |
| 30. | RPM of an electric motor is measured using _____. a) Ultrasonic meter b) Stroboscope c) Lux meter d) Rotameter |
| 31. | If asset depreciation is considered, then net operating cash inflow would be a) lower b) higher c) no effect d) none of the above |
| 32. | Which of the following comes under Capital cost in a project? a) Design cost b) Installation cost c) Commissioning cost d) All of the above |
| 33. | Energy consumption per GDP is termed as _____. a) Energy factor b) Energy intensity c) Energy Efficiency index d) All of the above |
| 34. | A three phase induction motor is drawing 10 Ampere at 440 Volts. If the operating |

| Ans | <p>Expected time = (Optimistic Time + 4 X Most Likely Time + Pessimistic Time) / 6 = (2.5 + 4 x 3 + 3.5) / 6 = 3</p> <p>Standard Deviation = (3.5-2.5)/6 = 1/6 = 0.167</p> <p>Variance = {(PT-OT/6)}² = 1 / 36 = 0.0278</p> | | | | | | | | | | | | | |
|--------------|---|--------------|----------------|------------------|--|--|-------|-------------|-------|---|-----|-----|-----|-----|
| S-4 | A thermal power plant uses 0.72 kg of coal to generate one KWh of electricity. If the coal contains 38% carbon by weight, calculate the amount of CO ₂ emission/KWh under complete combustion. | | | | | | | | | | | | | |
| Ans | <p>Amount of carbon present in coal = 0.72 * 38/100 = 0.2736 kg</p> <p>As per chemical reaction, C + O₂ = CO₂ 1 kg of carbon generates 44/12 kg of carbon dioxide (CO₂) under complete combustion</p> <p>Amount of CO₂ generation while generating one KWh of electricity = 0.2736 * 44/12 = 1.0032 Kg/KWh</p> | | | | | | | | | | | | | |
| S-5 | A solar photovoltaic power plant is installed with 350 Watts panel of size 1.5 m x 1.5 m in roof top area of a building having dimension of 9 m x 10m. If solar insolation is 1,000 W/m ² , calculate the panel conversion efficiency? | | | | | | | | | | | | | |
| Ans | <p>Area of solar cell = 1.5 x 1.5 = 2.25 m²</p> <p>Efficiency = (350 / (2.25 x 1000)) x 100 = 15.6 %</p> | | | | | | | | | | | | | |
| S - 6 | A paint drier requires 75.4 m ³ /min of air at 93°C, which is heated in a steam-coil unit. How many kg of steam at 4 bar does this unit require per hour? The density of air is 1.2 kg/m ³ and specific heat of air is 0.24 kcal/kg°C. The ambient temperature is 32°C. | | | | | | | | | | | | | |
| | <table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th rowspan="2">Pressure bar</th> <th rowspan="2">Temperature °C</th> <th colspan="3">Enthalpy kcal/kg</th> </tr> <tr> <th>Water</th> <th>Evaporation</th> <th>Steam</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>143</td> <td>143</td> <td>510</td> <td>653</td> </tr> </tbody> </table> | Pressure bar | Temperature °C | Enthalpy kcal/kg | | | Water | Evaporation | Steam | 4 | 143 | 143 | 510 | 653 |
| Pressure bar | Temperature °C | | | Enthalpy kcal/kg | | | | | | | | | | |
| | | Water | Evaporation | Steam | | | | | | | | | | |
| 4 | 143 | 143 | 510 | 653 | | | | | | | | | | |
| Ans | <p>Solution:</p> <p>Air flow rate = 75.4 m³/min * 60 = 4524 m³/hr Air flow rate = 4524 * 1.2 = 5428.8 kg/hr</p> <p>Sensible heat of air = m * Cp * ΔT = 5428.8 * 0.24 * (93-32) = 79477.6 kcal/hr</p> <p>Latent heat of Steam = 510 Kcal/kg Steam required = 79477.6 / 510 Steam required = 156 kg/hr</p> | | | | | | | | | | | | | |

| | |
|-------|---|
| S - 7 | An ESCO company is required to invest in a waste heat recovery project, which is expected to yield an annual saving of Rs.10,00,000 and the life of the equipment is 7 years. If the ESCO expects 30% IRR on this project, calculate the investment required to be made. |
| Ans | <p>The PV of the Annual Savings of Rs.1,000,000 per year:</p> $0 = -\frac{\text{Investment}}{(1+0.3)^0} + \frac{1000000}{(1+0.3)^1} + \frac{1000000}{(1+0.3)^2} + \frac{1000000}{(1+0.3)^3} + \frac{1000000}{(1+0.3)^4} + \frac{1000000}{(1+0.3)^5} + \frac{1000000}{(1+0.3)^6} + \frac{1000000}{(1+0.3)^7}$ <p>or</p> <p>Investment = Rs.1,000,000/year (P/AIN Factor) = Rs.1,000,000/year (2.8021) = Rs. 2,802,100</p> <p>Thus, we can pay Rs.2,802,100 for the Waste Heat Exchanger and still have a positive NPV.</p> |
| S - 8 | <p>In a textile plant monthly energy consumption is 7,00,000 kWh of electricity , 40 kL of furnace oil (specific gravity=0.92) for thermic fluid heater, 360 tonne of coal for steam boiler and 10 kL of HSD (specific gravity= 0.885) for material handling equipment. Compute the energy consumption in terms of Metric Tonne of Oil Equivalent (MTOE) for the plant.</p> <p>Given Data: (1 kWh = 860 kcal, GCV of coal= 3450 kCal/kg, GCV of furnace oil= 10,000 kcal/kg, GCV of HSD= 10,500 kcal/kg, GCV of rice husk= 3100 kcal/kg, 1 kg oil equivalent = 10,000 kcal)</p> |
| Ans | <p>Aggregate Energy Use= (40000 x0.92x 10000) + (360000 x 3450) + (7, 00,000 x 860) + (10,000x 0.885 x 10,500).</p> <p>MTOE = $\frac{(36.8 \times 10^7) + (124.2 \times 10^7) + (60.2 \times 10^7) + (9.2925 \times 10^7)}{10^7}$ = 230.5 Metric Tonnes of Oil Equivalent per month</p> <p>Energy consumption of the textile plant = 230.5 x 12 = 2766 MTOE</p> |

..... **End of Section – II**

Section – III: LONG DESCRIPTIVE QUESTIONS

Marks: 6 x 10 = 60

- (i) Answer all **Six** questions
- (ii) Each question carries **Ten** marks

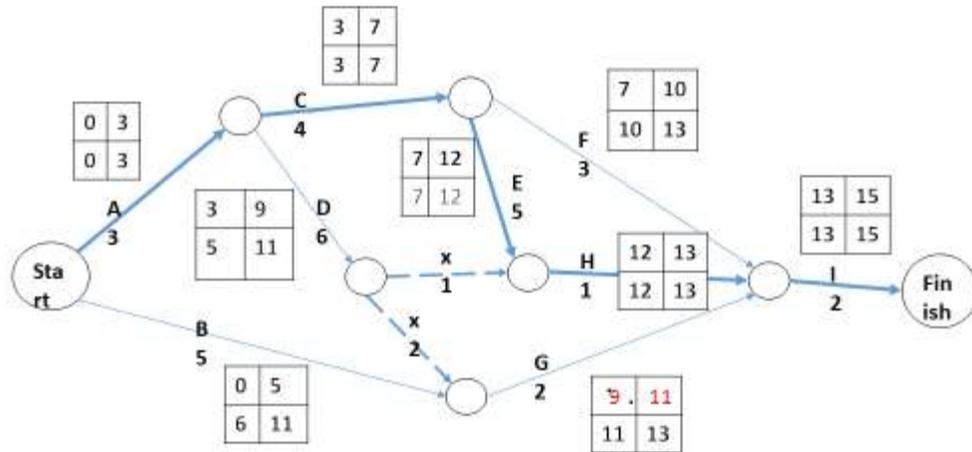
| L - 1 | Describe the stages of Gasification of Biomass process with a pictorial diagram and reaction equations? | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------|---|----------------------|--|----------------------|--|----------------------|------------|-------------|-------------|------------|------------|-------------|-------------|-------------|------------|------------|-----|------|------|-----|------|------|-----|------|------|-----|------|------|
| Ans | Refer BEE Guide Book 1- Page No 275-276 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L - 2 | <ul style="list-style-type: none"> a. Explain briefly three types of Performance Contracting? (6 Marks) b. What are the drawbacks of ESCO? (4 Marks) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ans | Refer BEE Guide Book 1- Page No.178 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L - 3 | <ul style="list-style-type: none"> a) Write down the steps for computing energy savings using CUSUM over a period. (4 Marks), b) Develop a table using a CUSUM technique to calculate energy savings for 8 months period for a production level of 2000 MT per month. Refer to field data given in the table below. (6 marks) <table border="1" style="width: 100%; text-align: center;"> <thead> <tr> <th>Month</th> <th>Actual SEC kWh/MT</th> <th>Predicted SEC kWh/MT</th> </tr> </thead> <tbody> <tr><td>May</td><td>1225</td><td>1250</td></tr> <tr><td>June</td><td>1227</td><td>1250</td></tr> <tr><td>July</td><td>1240</td><td>1250</td></tr> <tr><td>Aug</td><td>1245</td><td>1250</td></tr> <tr><td>Sep</td><td>1238</td><td>1250</td></tr> <tr><td>Oct</td><td>1257</td><td>1250</td></tr> <tr><td>Nov</td><td>1248</td><td>1250</td></tr> <tr><td>Dec</td><td>1264</td><td>1250</td></tr> </tbody> </table> | Month | Actual SEC kWh/MT | Predicted SEC kWh/MT | May | 1225 | 1250 | June | 1227 | 1250 | July | 1240 | 1250 | Aug | 1245 | 1250 | Sep | 1238 | 1250 | Oct | 1257 | 1250 | Nov | 1248 | 1250 | Dec | 1264 | 1250 |
| Month | Actual SEC kWh/MT | Predicted SEC kWh/MT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| May | 1225 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| June | 1227 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| July | 1240 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Aug | 1245 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sep | 1238 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oct | 1257 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Nov | 1248 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dec | 1264 | 1250 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ans | <ul style="list-style-type: none"> a) Steps for CUSUM analysis: Refer BEE Guide Book 1 Page No. 229 b) Estimate the savings accumulated from use of the heat recovery system. <table border="1" style="width: 100%; text-align: center;"> <thead> <tr> <th>Month</th> <th>Actual SEC kWh/MT</th> <th>Predicted SEC kWh/MT</th> <th>Difference (Actual SEC - Predicted SEC) kWh/MT</th> <th>CUSUM Savings kWh/MT</th> </tr> </thead> <tbody> <tr> <td>May</td> <td>1225</td> <td>1250</td> <td>-25</td> <td>-25</td> </tr> <tr> <td>June</td> <td>1227</td> <td>1250</td> <td>-23</td> <td>-48</td> </tr> </tbody> </table> | Month | Actual SEC kWh/MT | Predicted SEC kWh/MT | Difference (Actual SEC - Predicted SEC) kWh/MT | CUSUM Savings kWh/MT | May | 1225 | 1250 | -25 | -25 | June | 1227 | 1250 | -23 | -48 | | | | | | | | | | | | |
| Month | Actual SEC kWh/MT | Predicted SEC kWh/MT | Difference (Actual SEC - Predicted SEC) kWh/MT | CUSUM Savings kWh/MT | | | | | | | | | | | | | | | | | | | | | | | | |
| May | 1225 | 1250 | -25 | -25 | | | | | | | | | | | | | | | | | | | | | | | | |
| June | 1227 | 1250 | -23 | -48 | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------|---|-------------|-------------|-------------|------------|------------|------------|-------------|-------------|-----------|------------|------------|-------------|-------------|------------|------------|------------|-------------|-------------|-----------|------------|------------|-------------|-------------|-----------|------------|------------|-------------|-------------|------------|------------|
| | <table border="1"> <tbody> <tr> <td>July</td> <td>1240</td> <td>1250</td> <td>-10</td> <td>-58</td> </tr> <tr> <td>Aug</td> <td>1245</td> <td>1250</td> <td>-5</td> <td>-63</td> </tr> <tr> <td>Sep</td> <td>1238</td> <td>1250</td> <td>-12</td> <td>-75</td> </tr> <tr> <td>Oct</td> <td>1257</td> <td>1250</td> <td>+7</td> <td>-68</td> </tr> <tr> <td>Nov</td> <td>1248</td> <td>1250</td> <td>-2</td> <td>-70</td> </tr> <tr> <td>Dec</td> <td>1264</td> <td>1250</td> <td>+14</td> <td>-56</td> </tr> </tbody> </table> <p>Positive savings i.e. savings in energy consumption over a period of eight months are 56 x 2000 = 112,000 kWh</p> | July | 1240 | 1250 | -10 | -58 | Aug | 1245 | 1250 | -5 | -63 | Sep | 1238 | 1250 | -12 | -75 | Oct | 1257 | 1250 | +7 | -68 | Nov | 1248 | 1250 | -2 | -70 | Dec | 1264 | 1250 | +14 | -56 |
| July | 1240 | 1250 | -10 | -58 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Aug | 1245 | 1250 | -5 | -63 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sep | 1238 | 1250 | -12 | -75 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oct | 1257 | 1250 | +7 | -68 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Nov | 1248 | 1250 | -2 | -70 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dec | 1264 | 1250 | +14 | -56 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L - 4 | In a Chlor-Alkali plant, an evaporator was designed to concentrate 500 kg of liquor containing solids of 7% w/w (weight by weight) to 45% solids w/w in the output. Presently the output from evaporator has 30% solids w/w. The energy manager suggested overhauling the evaporator to achieve the design rate of solids w/w in the output. Calculate the percentage improvement in water removal in the evaporator after overhauling of the evaporator. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ans | <p>Amount of feed (input) to the evaporator = 500 Kg Concentration of solids in feed = 7 wt% Amount of solids in feed (input) = $500 \times 7 / 100$ = 35 Kg</p> <p><u>Present scenario :</u> Concentration of solids in product (output) = 30 wt% = 0.3 <u>Mass balance across the evaporator :</u> Amount of product (output) from the evaporator = $35 / 0.3$ = 116.7 Kg</p> <p>Water vapour removed from the evaporator is = $500 - 116.7$ = 383.3 Kg</p> <p><u>Design scenario :</u> Concentration of solids in product (output) = 45 wt% = 0.45 <u>Mass balance across the evaporator :</u> Amount of product (output) from the evaporator = $35 / 0.45$ = 77.8 Kg</p> <p>Water vapour removed from the evaporator is = $500 - 77.8$ = 422.2 Kg</p> <p>Incremental water removal achieved is = $422.2 - 383.3$ = 38.9 Kg</p> <p>% increase in water removal = $38.9 / 383.3 \times 100$ % improvement in water removal after overhaul = 10.14 %</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L -5 | A process plant is planning to implement a waste heat recovery project. The various activities from procurement to commissioning are given in the table below along with their duration and dependency. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Activity | Predecessor | Time in Weeks |
|----------|-------------|---------------|
| A. | - | 3 |
| B. | - | 5 |
| C. | A | 4 |
| D. | A | 6 |
| E. | C | 5 |
| F. | C | 3 |
| G. | B & D | 2 |
| H. | D & E | 1 |
| I. | F,G,H | 2 |

- a) Construct a PERT/CPM network diagram for the above project. **(5 Marks)**
 b) Compute the earliest start, earliest finish, latest start, latest finish and slack for all the activities **(3 Marks)**
 c) Compute the project duration. **(1 Mark)**
 d) Identify the critical activities and the critical path(s). **(1 Mark)**

Ans a) PERT/CPM network diagram for a project



- b) Early start (ES), Early Finish (EF), Latest start (LS), Latest finish (LF) and slack for all the activities.

| Activity | Duration | ES | EF | LS | LF | Slack (LS-ES) or (LF-EF) |
|----------|----------|----|----|----|----|--------------------------------|
| A | 3 | 0 | 3 | 0 | 3 | 0 |
| B | 5 | 0 | 5 | 6 | 11 | 6 |
| C | 4 | 3 | 7 | 3 | 7 | 0 |
| D | 6 | 3 | 9 | 5 | 11 | 2 |
| E | 5 | 7 | 12 | 7 | 12 | 0 |

| | | | | | | |
|---|---|----|----|----|----|---|
| F | 3 | 7 | 10 | 10 | 13 | 3 |
| G | 2 | 9 | 11 | 11 | 13 | 2 |
| H | 1 | 12 | 13 | 12 | 13 | 0 |
| I | 2 | 13 | 15 | 13 | 15 | 0 |

X1 and X2 are dummy activities

c) Critical Path : A- C- E- H- I

d) Total time on critical path (project duration) : 15 weeks

L- 6 A medium size chemical plant receives electricity from grid and also generates electricity from coal based Captive Power Plant (CPP). Coal is also used for process requirements. The fine coal from CPP is sold to neighboring plant. The annual energy details are given below:

| | |
|--|---------------|
| Electricity purchased from grid | 5 MU |
| Electricity exported to grid | 11 MU |
| Power generation from CPP | 36 MU |
| Power Supplied from CPP to Process plant | 25 MU |
| Fine coal sold to neighboring unit | 1000 ton |
| Coal used for process plant | 5000 ton |
| GCV of coal | 4500 kcal/kg |
| Heat rate of CPP | 3500 kcal/kWh |
| Annual Operating Hours | 7200 |

Calculate

- a. Energy usage in TOE (Tons of oil equivalent) (5 Marks)
- b. Coal used in CPP (3 Marks)
- c. Calculate the CPP operating power in MW. (2 Marks)

Ans Energy usage in TOE (Tons of oil equivalent)

- Grid electricity Imported = $(5 \times 10^6 \text{ kWh}) \times (860 \text{ kcal/kWh}) = (+) 43 \times 10^8 \text{ kcals/year}$
- Power generated from CPP = $(36 \times 10^6 \text{ kWh}) \times (3500 \text{ kcal/kWh}) = (+) 1260 \times 10^8 \text{ kcals/year}$
- Coal imported for process = $(5000 \times 10^3 \text{ kg}) \times (4500 \text{ kcal/kg}) = (+) 225 \times 10^8 \text{ kcals/year}$
- Power exported to grid = $(11 \times 10^6 \text{ kWh}) \times (3500 \text{ kcal/kWh}) = (-) 385 \times 10^8 \text{ kcals/year}$
- Coal fines exported to neighbour = $(1000 \times 10^3 \text{ kg}) \times (4500 \text{ kcal/kg}) = (-) 45 \times 10^8 \text{ kcals/year}$
- Net annual energy consumption = $(43+1260+225)-(385+45) = (+) 1098 \times 10^8 \text{ kcals/year}$

a. Energy usage in TOE = $(1098 \times 10^8 \text{ kcals/year}) / (10^7) = 10980 \text{ MTOE}$
 (1 MTOE = 10^7 kcals)

b. Coal used in CPP = $((36 \times 10^6 \text{ kWh}) \times (3500 \text{ kcal/kWh})) / (4500 \text{ kcal/kg})$
 = $28 \times 10^6 \text{ kgs Coal/ Year}$
 = $(28 \times 10^6) / 10^3 = 28000 \text{ Tons Coal/ Year}$

c. Calculate the CPP operating MW = $(36 \times 10^6 \text{ kWh/year}) / (7200 \text{ hrs/year})$
 = 5000 kW
 = 5 MW

..... End of Section – III